



# SINTANA ENERGY INC.

# CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS

**THREE AND NINE MONTHS ENDED SEPTEMBER 30, 2023** 

(EXPRESSED IN CANADIAN DOLLARS, UNLESS OTHERWISE STATED)

# **UNAUDITED**

# **NOTICE TO READER**

The accompanying unaudited condensed interim consolidated financial statements of Sintana Energy Inc. ("Sintana") have been prepared by, and are the responsibility of, management. The unaudited condensed interim consolidated financial statements have not been reviewed by Sintana's auditors.

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Sintana Energy Inc.
Condensed Interim Consolidated Statements of Financial Position (Expressed in Canadian Dollars, Unless Otherwise Stated) (Unaudited)

	As at September 30 2023	As at December 31, 2022
ASSETS		
Current assets		
Cash and cash equivalents	\$ 4,809,430	\$ 6,335,915
Accounts receivable and other assets (note 3)	285,204	53,457
Total current assets	5,094,634	6,389,372
Non-current assets		
Investment in joint venture (note 4)	12,924,811	12,921,287
Total assets	\$ 18,019,445	\$ 19,310,659
SHAREHOLDERS' EQUITY AND LIABILITIES		
Current liabilities		
Accounts payable and accrued liabilities (notes 5 and 13)	\$ 174,428	\$ 370,283
Deferred compensation (note 13)	3,147,787	4,064,501
Asset retirement obligation	102,312	102,312
Total liabilities	3,424,527	4,537,096
Shareholders' equity	14,594,918	14,773,563
Total shareholders' equity and liabilities	\$ 18,019,445	\$ 19,310,659

The accompanying notes are an integral part of these unaudited condensed interim consolidated financial statements.

Nature of operations and going concern (note 1) Contingency (note 15) Subsequent event (note 16)

Sintana Energy Inc.
Condensed Interim Consolidated Statements of Loss and Comprehensive Loss (Expressed in Canadian Dollars, Unless Otherwise Stated) (Unaudited)

		Three Months Ended September 30,			_	ths Ended nber 30,		
		2023		2022		2023		2022
Operating expenses								
Exploration and evaluation expenditures (note 11)	\$	10,683	\$	14,721	\$	33,161	\$	38,194
General and administrative (notes 12 and 13)	•	582,569	•	415,276	•	2,005,553	•	3,292,978
Finance interest expense		<b>-</b> ^		3,040		, <u>,</u>		9,120
Costs related to acquisition of an interest in				,				ŕ
Inter Oil (note 4)		-		-		-		231,894
Foreign exchange loss		91,148		284,915		35,265		404,361
Net loss before gain of accounts payable and								
joint venture loss		(684,400)		(717,952)		(2,073,979)		(3,976,547)
Gain of accounts payable (note 5)		23,656		23,983		70,519		68,393
Joint venture loss (note 4)		(41,826)		(4,333)		(123,200)		(3,886)
Net loss and comprehensive loss for the period	\$	(702,570)	\$	(698,302)	\$	(2,126,660)	\$	(3,912,040)
Loss per share - basic and diluted (note 10)	\$	(0.00)	\$	(0.00)	\$	(0.01)	\$	(0.02)
Weighted average number of common shares								
outstanding - basic and diluted (note 10)	2	73,764,044	2	269,804,835		271,218,635	2	36,963,842

The accompanying notes are an integral part of these unaudited condensed interim consolidated financial statements.

Sintana Energy Inc.
Condensed Interim Consolidated Statements of Cash Flows (Expressed in Canadian Dollars, Unless Otherwise Stated) (Unaudited)

Nine Months Ended September 30,	2023	2022
Operating activities		
Net loss for the period	\$ (2,126,660)	\$ (3,912,040)
Adjustment for:	• • • •	,
Accretion on convertible debentures	-	3,120
Accrued interest on convertible debentures	-	6,000
Joint venture loss (note 4)	123,200	3,886
Share-based compensation (notes 8 and 9)	810,152	1,599,048
Gain of accounts payable (note 5)	(70,519)	(68,393)
Non-cash working capital items:		
Accounts receivable and other assets	(231,747)	(36)
Accounts payable and accrued liabilities	(125,336)	(221,945)
Deferred compensation	(916,714)	(1,363,983)
Net cash used in operating activities	(2,537,624)	(3,954,343)
		( , , , ,
Investing activities		
Investment in joint venture (note 4)	-	(5,144,700)
Addition funding in joint venture (note 4)	(126,724)	-
Net cash used in investing activities	(126,724)	(5,144,700)
Financing activities		
Proceeds from private placements (note 6)	_	14,051,731
Share issue costs (note 6)	(2,537)	(850,189)
Options exercised	(2,337)	150,000
Warrants exercised	1,140,400	-
Net cash provided by financing activities	1,137,863	13,351,542
Net cash provided by illiancing activities	1,137,003	13,331,342
Not change in each and each equivalents	(4 E26 49E)	4 252 400
Net change in cash and cash equivalents	(1,526,485)	4,252,499
Cash and cash equivalents, beginning of period	6,335,915	38,767
Cash and cash equivalents, end of period	\$ 4,809,430	\$ 4,291,266
Cash	\$ 2,007,893	\$ 4,252,499
Cash equivalents	2,801,537	38,767
Total cash and cash equivalents		\$ 4,291,266
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The accompanying notes are an integral part of these unaudited condensed interim consolidated financial statements.

Sintana Energy Inc.
Condensed Interim Consolidated Statements of Changes in Shareholders' Equity (Expressed in Canadian Dollars, Unless Otherwise Stated) (Unaudited)

	Number of common shares #	Share capital		Warrants	C	contributed surplus	1	onversion feature of onvertible debt	Deficit	Total
Balance, December 31, 2021	135,143,297	\$ 79,160,096	\$	-	\$	5,684,120	\$	24,891	\$ (92,240,152)	
Private placements (note 6(b)(i)(ii))	93,678,205	14,051,731		-		-		-	-	14,051,731
Warrants issued (note 6(b)(ii))	-	(5,092,656)		5,092,656		-		-	-	-
Share issue costs (note 6(b)(ii))	-	(1,610,472)		760,283		-		-	-	(850,189)
Shares issued to acquire Inter Oil (note 4)	34,933,333	8,034,667		-		-		-	-	8,034,667
Restricted shares vested and converted										
to common shares (note 6(b)(iii))	4,550,000	796,250		-		(796,250)		-	-	-
Options exercised	1,500,000	252,437		-		(102,437)		-	-	150,000
Share-based compensation - stock										
options (note 8)	-	-		-		802,798		-	-	802,798
Share-based compensation - restricted										
shares (note 9)	-	-		-		796,250		-	-	796,250
Net loss and comprehensive loss for the period	=	-		-		-		=	(3,912,040)	(3,912,040)
Balance, September 30, 2022	269,804,835	\$ 95,592,053	\$	5,852,939	\$	6,384,481	\$	24,891	\$ (96,152,192)	\$ 11,702,172
Balance, December 31, 2022	269,804,835	\$ 95,592,053	\$	5,852,939	\$	6,707,707	\$		\$ (93,379,136)	\$ 14,773,563
Warrants exercised (note 7(i))	6,294,333	2,589,644	-	(1,449,244)	-	-	-	-	-	1,140,400
Warrants issued (note 7(i))	-	(67,122)		67,122		-		-	-	-
Share issue costs	-	(2,537)		-		-		-	-	(2,537)
Share-based compensation - stock		, , ,								, ,
options (note 8)	-	-		-		490,463		-	-	490,463
Share-based compensation - restricted										
shares (note 9)	-	-		-		319,689		-	-	319,689
Net loss and comprehensive loss for the period	-	-						-	(2,126,660)	(2,126,660)
Balance, September 30, 2023	276,099,168	\$ 98,112,038	\$	4,470,817	\$	7,517,859	\$	-	\$ (95,505,796)	\$ 14,594,918

The accompanying notes are an integral part of these unaudited condensed interim consolidated financial statements.

Notes to Condensed Interim Consolidated Financial Statements Three and Nine Months Ended September 30, 2023 (Expressed in Canadian Dollars, Unless Otherwise Stated) (Unaudited)

# 1. Nature of operations and going concern

Sintana Energy Inc. ("Sintana" or the "Company") is a public Canadian oil and gas exploration company listed on the TSX Venture Exchange ("TSXV") under the symbol "SEI", and on the OTC market in the United States under the symbol "SEUSF", with offices in Toronto, Canada; and Dallas, Texas. The Company is targeting assets in Colombia's Magdalena Basin and Namibia. It's business strategy is to acquire, explore, develop and produce superior quality assets with significant hydrocarbon reserves potential. The primary office of the Company is located at The Canadian Venture Building, 82 Richmond Street East, Toronto, Ontario, Canada, M5C 1P1.

Sintana is at an early stage of development and as is common with similar exploration companies, it raises financing for its property acquisition and exploration activities. Sintana has not incurred any operating income in the current and prior years. For the nine months ended September 30, 2023, the Company incurred a loss of \$2,126,660 (nine months ended September 30, 2022 - \$3,912,040) and had an accumulated deficit of \$95,505,796 (December 31, 2022 - \$93,379,136). Sintana had working capital of \$1,670,107 at September 30, 2023 (December 31, 2022 - working capital of \$1,852,276).

These unaudited condensed interim consolidated financial statements have been prepared on a basis which contemplates that the Company will continue in operation for the foreseeable future and will be able to realize its assets and discharge its liabilities in the normal course of business. Accordingly, they do not give effect to adjustments that would be necessary should the Company be unable to continue as a going concern. The certainty of funding future exploration expenditures and availability of additional financing sources cannot be assured at this time. These material uncertainties may cast significant doubt on the Company's ability to continue as a going concern and, accordingly, the ultimate use of accounting principles applicable to a going concern. The Company's ability to continue as a going concern is dependent upon obtaining additional financing and eventually achieving profitable production. These unaudited condensed interim consolidated financial statements do not reflect any adjustments to the carrying values of assets and liabilities and the reported expenses and statement of financial position classifications that would be necessary should the going concern assumption be inappropriate.

# 2. Significant accounting policies

#### Statement of compliance

The Company applies International Financial Reporting Standards ("IFRS") as issued by the International Accounting Standards Board ("IASB"). These unaudited condensed interim consolidated financial statements have been prepared in accordance with International Accounting Standard 34, Interim Financial Reporting. Accordingly, they do not include all of the information required for full annual financial statements prepared in accordance with IFRS as issued by the IASB.

The policies applied in these unaudited condensed interim consolidated financial statements are based on IFRSs issued and outstanding as of November 29, 2023, the date the Board of Directors approved these unaudited condensed interim consolidated financial statements. The same accounting policies and methods of computation are followed in these unaudited condensed interim consolidated financial statements as compared with the most recent annual audited consolidated financial statements as at and for the year ended December 31, 2022, except as noted below. Any subsequent changes to IFRS that are given effect in the Company's annual audited consolidated financial statements for the year ending December 31, 2023 could result in restatement of these unaudited condensed interim consolidated financial statements.

Notes to Condensed Interim Consolidated Financial Statements Three and Nine Months Ended September 30, 2023 (Expressed in Canadian Dollars, Unless Otherwise Stated) (Unaudited)

#### 3. Accounts receivable and other assets

	Sep	As at tember 30, 2023	As at December 31, 2022	
Accounts receivable Prepaids and other advances	\$	4,365 280,839	\$	10,647 42,810
	\$	285,204	\$	53,457

# 4. Investment in joint venture

Balance, December 31, 2022	\$ 12,921,287
Additional funding in joint venture	126,724
Sintana's 49% share of Inter Oil's net income for the period ended September 30, 2023	(123,200)
Balance, September 30, 2023	\$ 12,924,811

On March 8, 2022, the Company completed the acquisition of 49% of the outstanding shares of Inter Oil (Pty) Ltd. ("Inter Oil") (the "Acquisition") from Grisham, a private company owned by Mr. Knowledge Katti. Inter Oil is a private Namibian company which indirectly holds a strategic portfolio of onshore and offshore petroleum exploration license interests ("PELs") in Namibia including (i) a 15% (Sintana: 7.35%) carried interest in PEL 87; (ii) a 10% (Sintana: 4.9%) carried interest in each of PELs 82 and 83; and (iii) a 10% (Sintana: 4.9%) carried interest in PEL 90. Inter Oil also holds a 30% (Sintana: 14.7%) interest in a subsidiary which, in turn, holds a 90% interest in onshore PEL 103.

The consideration for the Acquisition consisted of a cash payment of \$5,144,700 (US\$4,000,000) and the issuance of an aggregate of 34,933,333 common shares of the Company (issued and valued at \$8,034,667).

The following is a summary of financial information of Inter Oil presented based on the latest available information. The numbers have not been pro-rated (except for the proportionate share of net loss) for the Company's ownership interest.

### As at September 30, 2023

Cash	\$ 2,387
Total current assets	33,609
Total non-current assets	51,174,121
Total current liabilities	13,816,348
Total non-current liabilities	6,002,362
Net loss	\$ (251,428)
Proportionate share of net loss	(123,200)

Notes to Condensed Interim Consolidated Financial Statements Three and Nine Months Ended September 30, 2023 (Expressed in Canadian Dollars, Unless Otherwise Stated) (Unaudited)

# 5. Accounts payable and accrued liabilities

Accounts payable and accrued liabilities of the Company are principally comprised of amounts outstanding relating to general operating and administrative activities and a dormant arbitration of disputed joint venture cash calls:

	Sep	As at tember 30, 2023	As at December 31, 2022		
Accounts payable Accrued liabilities	\$	23,421 151,007	\$	128,061 242,222	
	\$	174,428	\$	370,283	

The following is an aged analysis of accounts payable and accrued liabilities:

	Se	As at otember 30, 2023	As at December 31, 2022	
Less than 1 month Greater than 3 months	\$	87,691 86,737	\$	271,083 99,200
	\$	174,428	\$	370,283

A provision related to the dispute (refer to note 15) is included in accounts payable and accrued liabilities. The Company assesses the probability each year for the likelihood of payment of the alleged liability. Management estimates that the probability of paying the alleged liability will decrease by 15% of the original accrued amount each year.

During the three and nine months ended September 30, 2023, the Company recorded a gain of accounts payable of \$23,656 (US\$17,496) and \$70,519, respectively (US\$52,488) (three and nine months ended September 30, 2022 - \$23,983 (US\$17,496) and \$68,393 (US\$52,488), respectively) in the unaudited condensed interim consolidated statements of loss and comprehensive loss related to the decrease in the probability of the provision being paid.

Notes to Condensed Interim Consolidated Financial Statements Three and Nine Months Ended September 30, 2023 (Expressed in Canadian Dollars, Unless Otherwise Stated) (Unaudited)

# 6. Share capital

#### a) Authorized share capital:

At September 30, 2023, the authorized share capital consisted of an unlimited number of common shares.

The common shares do not have a par value. All issued shares are fully paid.

# b) Common shares issued:

Balance, September 30, 2023

At September 30, 2023, the issued share capital amounted to \$98,112,038. The change in issued share capital for the periods presented was as follows:

	Number of common shares	Amount
Balance, December 31, 2021	135,143,297	79,160,096
Private placements (i)(ii)	93,678,205	14,051,731
Warrants issued (ii)	- ·	(5,092,656)
Share issued costs (ii)	-	(1,610,472)
Restricted shares vested and converted to common shares (iii)	4,550,000	796,250
Common shares issued to acquire Inter Oil (note 4)	34,933,333	8,034,667
Exercise of options	1,500,000	252,437
Balance, September 30, 2022	269,804,835	95,592,053
Balance, December 31, 2022	269,804,835	95,592,053
Warrants exercised (note 7(i))	6,294,333	2,589,644
Warrants issued (note 7(i))	· -	(67,122)
Share issue costs	-	(2,537)

(i) On January 21, 2022, the Company closed a non-brokered private placement pursuant to which it issued an aggregate of 5,128,205 common shares at a price of \$0.15 (US\$0.117) per share to Charlestown Energy Partners, LLC to raise aggregate gross proceeds of \$769,231 (US\$600,000).

276,099,168 \$ 98,112,038

(ii) On March 8, 2022, the Company closed a public offering conducted by Echelon Capital Markets (the "Agent") as lead agent and sole bookrunner, pursuant to which it issued an aggregate of 88,550,000 units of the Company (the "Units"), at a price of \$0.15 per Unit, to raise aggregate gross proceeds of \$13,282,500. Each Unit consisted of one common share of the Company and one share purchase warrant. Each purchase warrant entitles the holder thereof to acquire one additional common share of the Company at an exercise price of \$0.25 until March 8, 2024, and commenced trading on the TSXV under the symbol SEI.WT at the open of trading on March 11, 2022.

A value of \$5,092,656 was estimated for the 88,550,000 warrants on the date of issuance using a relative fair value method based on the Black-Scholes option pricing model with the following assumptions: expected dividend yield of 0%; expected volatility of 145.99% using the historical price history of the Company; risk-free interest rate of 1.46%; and an expected average life of 2 years.

The Company paid a cash commission of \$649,775 to the Agent as partial consideration for its services in connection with the public offering, paid other share issue costs of \$200,414 and issued an aggregate of 4,331,833 broker warrants to the Agent valued at \$760,283 for a total of \$1,610,472. Each broker warrant entitled the holder to acquire one unit at an exercise price of \$0.15 until March 8, 2024.

Notes to Condensed Interim Consolidated Financial Statements Three and Nine Months Ended September 30, 2023 (Expressed in Canadian Dollars, Unless Otherwise Stated) (Unaudited)

# 6. Share capital (continued)

- b) Common shares issued (continued):
- (ii) (continued) A value of \$760,283 was estimated for the 4,331,833 broker warrants on the date of issuance using a relative fair value method based on the Black-Scholes option pricing model with the following assumptions: expected dividend yield of 0%; expected volatility of 145.99% using the historical price history of the Company; risk-free interest rate of 1.46%; and an expected average life of 2 year.
- (iii) During the nine months ended September 30, 2022, 4,550,000 RSUs were granted, vested and converted to common shares with a value of \$796,250. Refer to note 9.

#### 7. Warrants

The following table reflects the continuity of warrants for the periods presented:

	Number of warrants	Weighted average exercise price	
Balance, December 31, 2021	<del>-</del>	\$ -	
Warrants issued (note 6(ii))	88,550,000	0.25	
Broker warrants issued (note 6(ii))	4,331,833	0.15	
Balance, September 30, 2022	92,881,833	\$ 0.25	_
Balance, December 31, 2022	92,881,833	\$ 0.25	
Warrants exercised	(6,294,333)	0.18	
Warrants issued (i)	4,331,833	0.25	
Balance, September 30, 2023	90,919,333	\$ 0.25	

(i) During the nine months ended September 30, 2023, 1,000,000 broker warrants were exercised for \$0.15 per broker unit. Each broker warrant entitled the holder to one common share and one purchase warrant at a price of \$0.25. The fair value of the 1,000,000 additional warrants issued was estimated at \$20,969 using the Black-Scholes option valuation model with the following assumptions: volatility - 91%, risk-free interest rate - 4.28%, expected unit life - 0.76 year and dividend yield - nil%.

In addition, 3,331,833 broker warrants were exercised for \$0.15 per broker unit. Each broker warrant entitled the holder to one common share and one purchase warrant at a price of \$0.25. The fair value of the 3,331,833 additional warrants issued was estimated at \$46,153 using the Black-Scholes option valuation model with the following assumptions: volatility - 84%, risk-free interest rate - 4.62%, expected unit life - 0.58 year and dividend yield - nil%.

The following table reflects the actual purchase warrants issued and outstanding as of September 30, 2023:

Expiry date	Exercise price (\$)	Warrants outstanding	Fair value
March 8, 2024	0.25	90,919,333	\$ 4,470,817
		90,919,333	\$ 4,470,817

Notes to Condensed Interim Consolidated Financial Statements Three and Nine Months Ended September 30, 2023 (Expressed in Canadian Dollars, Unless Otherwise Stated) (Unaudited)

# 8. Stock options

The following table reflects the continuity of stock options for the periods presented:

	Number of stock options outstanding	Weighted average exercise price
Balance, December 31, 2021	10,225,000	\$ 0.11
Expired	(250,000)	0.10
Exercised	(1,500,000)	0.10
Granted (i)	7,750,000	0.17
Balance, September 30, 2022	16,225,000	\$ 0.14
Balance, December 31, 2022 and September 30, 2023	22,625,000	\$ 0.13

<sup>(</sup>i) On March 24, 2022, the Company granted a total of 7,750,000 stock options to several directors and officers of the Company and six consultants. The options have an exercise price of \$0.165 and expire on March 24, 2027. Vesting of the stock options is as follows: one-third on day of grant, one-third after one year and one-third after two years. The fair value of each option was estimated on the date of grant using the Black-Scholes option pricing model with the following assumptions: expected dividend yield of 0%; expected volatility of 150.79%; risk-free interest rate of 2.27%; and an expected average life of 5 years. The options were valued at \$1,167,970.

The following table reflects the actual stock options issued and outstanding as of September 30, 2023:

Expiry date	Exercise price	Weighted average remaining contractual life (years)	Number of options outstanding	Number of options vested (exercisable)	Number of options unvested
June 4, 2023 (1)	\$0.100	_	450,000	450.000	_
December 18, 2023		0.22	3.850.000	3,850,000	_
January 30, 2025	\$0.145	1.34	2,025,000	2,025,000	-
December 18, 2025	•	2.22	2,150,000	2,150,000	-
March 24, 2027	\$0.165	3.48	7,750,000	5,166,667	2,583,333
December 16, 2032	\$0.110	9.23	6,400,000	2,133,333	4,266,667
		4.25	22,625,000	15,775,000	6,850,000

<sup>(1)</sup> Under the terms of the Company's Stock Option Plan, if the option expiry date falls within a black-out period, the expiry date will automatically be extended to the date which is the fifth business day following the conclusion of a self-imposed black-out period. The options scheduled to expire on June 4, 2023 have not yet expired as there has been a black-out period in effect for the Company since then.

<sup>(</sup>ii) Share-based compensation included in salaries and benefits expense includes \$134,514 and \$490,463, respectively (three and nine months ended September 30, 2022 - \$152,756 and \$802,798, respectively) relating to stock options granted in previous years in accordance with their respective vesting terms, during the three and nine months ended September 30, 2023.

Notes to Condensed Interim Consolidated Financial Statements Three and Nine Months Ended September 30, 2023 (Expressed in Canadian Dollars, Unless Otherwise Stated) (Unaudited)

#### 9. RSUs

The grant date fair value of RSUs equals the fair market value of the corresponding shares at the grant date. The fair value of these equity-settled awards is recognized as compensation expense with a corresponding increase in contributed surplus. The total amount expensed is recognized over the vesting period, which is the period over which all specified vesting conditions must be satisfied before RSUs are earned and therefore convertible. RSUs are converted into common shares when vested.

During the three and nine months ended September 30, 2023, nil RSUs (three and nine months ended September 30, 2022 - nil and 4,550,000, respectively) were granted, vested and converted to common shares with a value of \$nil (three and nine months ended September 30, 2022 - \$nil and \$796,250, respectively).

The compensation portion of RSUs granted in the current and prior years and vested during the three and nine months ended September 30, 2023, amounted to \$107,734 and \$319,689, respectively (three and nine months ended September 30, 2022 - \$\frac{1}{2}\$ and \$\frac

As of September 30, 2023, there were 3,900,000 RSUs outstanding (December 31, 2022 - 3,900,000 RSUs).

#### 10. Net loss per share

The calculation of basic and diluted loss per share for the three and nine months ended September 30, 2023 was based on the loss attributable to common shareholders of \$702,570 and \$2,126,660, respectively (three and nine months ended September 30, 2022 - loss of \$698,302 and \$3,912,040, respectively) and the weighted average number of common shares outstanding of 273,764,044 and 271,218,635, respectively (three and nine months ended September 30, 2022 - 269,804,835 and 236,963,842, respectively). Diluted loss per share did not include the effect of options, warrants, RSUs and convertible debentures for the three and nine months ended September 30, 2023 and 2022 as they were anti-dilutive or not in the money.

# 11. Exploration and evaluation expenditures

	Three Months Ended September 30,			Nine Months Ended September 30,		
	2023		2022	2023	2022	
Magdalena Basin, Colombia						
Administrative and general	\$ 8,403	\$	11,655	\$ 26,584 \$	30,179	
Professional fees	2,280		3,066	6,577	8,015	
	\$ 10,683	\$	14,721	\$ 33,161 \$	38,194	

On April 18, 2023, the Company announced that ExxonMobil Exploration Colombia Limited's ("ExxonMobil") sent Patriot Energy Services LLC Corp. a notice stating that, based on the terms of the ExxonMobil Agreement, it had decided to withdraw from the ExxonMobil Agreement as of May 31, 2023. The notice also states that ExxonMobil will withdraw from the Platero Comprehensive Research Pilot Project ("CEPI") with the Agencia Nacional de Hidrocarburos of Colombia effective after obtaining required government approvals. Both the ExxonMobil Agreement and Platero CEPI pertain to VMM-37. The Company fully reserves its rights under the contracts governing VMM-37 and applicable laws and regulations.

On July 20, 2023, the Company announced that its subsidiaries, Patriot Energy Oil and Gas Inc. and Patriot Energy Sucursal Colombia (collectively "Patriot") had filed an Arbitration Claim against ExxonMobil. Causes of Action include Breach / Repudiation of the terms of the Farmout Agreement, Joint Operating Agreement and License Contract associated with the 43,158 acres property known as the VMM-37 block, which is located in Colombia's Middle Magdalena Valley Basin.

Notes to Condensed Interim Consolidated Financial Statements Three and Nine Months Ended September 30, 2023 (Expressed in Canadian Dollars, Unless Otherwise Stated) (Unaudited)

#### 12. General and administrative

	Three Months Ended September 30,			Nine Month Septemb		
	2023		2022	2023	2022	
Salaries and benefits (notes 8, 9 and 13)	\$ 493,542	\$	312,745	\$ 1,482,139 \$	2,785,210	
Professional fees (note 13)	76,507		26,268	342,262	272,700	
Reporting issuer costs	<u>-</u> '		-	47,395	35,968	
Administrative and general	2,434		22,812	47,620	78,926	
Travel expenses	10,773		-	46,560	-	
Investor relations	55,909		53,451	218,124	120,174	
Interest and other income	(56,596)		-	(178,547)	<u>-</u>	
	\$ 582,569	\$	415,276	\$ 2,005,553 \$	3,292,978	

# 13. Related party transactions and balances

Related parties include the Board of Directors, officers, close family members and enterprises that are controlled by these individuals as well as certain persons performing similar functions.

The below noted transactions occurred in the normal course of business and are measured at the exchange amount, as agreed to by the parties, and approved by the Board of Directors in strict adherence to conflict of interest laws and regulations.

(a) Remuneration of directors and key management personnel (officers) of the Company was as follows:

	Three Months Ended September 30,			Nine Months Ended September 30,		
	2023	2022		2023	2022	
Salaries and benefits (1)(3)	\$ 177,253	\$ 148,375	\$	533,183 \$	1,061,924	
Share-based compensation (2)	\$ 222,223	\$ 132,661	\$	691,257 \$	1,494,504	

<sup>(1)</sup> Salaries and benefits include director fees. Balances for deferred compensation due to directors and key management personnel of \$3,147,787 are included in deferred compensation as at September 30, 2023 (December 31, 2022 - \$4,064,501) and include the retiring allowance payable to Lee A. Pettigrew (refer to note 13(a)<sup>(3)</sup>).

(b) The Company has entered into the following transactions with related parties:

During the three and nine months ended September 30, 2023, the Company paid professional fees and disbursements totaling \$16,499 and \$62,286, respectively (three and nine months ended September 30, 2022 - \$15,731 and \$53,126, respectively) to Marrelli Support Services Inc., and certain of its affiliates, together known as the "Marrelli Group", for: (i) Carmelo Marrelli, beneficial owner of the Marrelli Group, to act as the CFO of the Company, (ii) regulatory filing services, and (iii) press release services. The Marrelli Group was owed \$6,153 (December 31, 2022 - \$17,597) and these amounts were included in accounts payable and accrued liabilities.

<sup>(2)</sup> Share-based compensation is recorded in salaries and benefits under general and administrative.

<sup>(3)</sup> Effective as of July 31, 2016, the employment by the Company of Lee A. Pettigrew, former Vice President - Canadian Operations, ceased. Pursuant to his employment agreement, Mr. Pettigrew was entitled to 12 months base salary as a retiring allowance plus accumulated deferred compensation. As at September 30, 2023, he was owed \$142,750 (US\$105,584) (December 31, 2022 - \$143,003 (US\$105,584)) and this amount is reported as deferred compensation.

Notes to Condensed Interim Consolidated Financial Statements Three and Nine Months Ended September 30, 2023 (Expressed in Canadian Dollars, Unless Otherwise Stated) (Unaudited)

# 14. Segmented information

The Company's operations comprise a single reporting operating segment engaged in oil and natural gas exploration and development in Colombia. The Company has administrative offices in Toronto, Canada; and Dallas, Texas. Segmented information on a geographic basis is as follows:

September 30, 2023		Canada	Ur	nited States		Colombia		Total
Cash and cash equivalents	\$	4,611,791	\$	188,858	\$	8,781	\$	4,809,430
Accounts receivable and other assets		285,204		-		-		285,204
Investment in joint venture		12,924,811		-		-		12,924,811
Total assets	\$	17,821,806	\$	188,858	\$			18,019,445
Accounts payable and accrued liabilities	\$	169,899	\$	-	\$	4,529	\$	174,428
Deferred compensation		142,750		3,005,037		-		3,147,787
Asset retirement obligation		102,312		-	_	-	_	102,312
Total liabilities	\$	414,961	\$	3,005,037	\$	4,529	\$	3,424,527
Nine Months Ended September 30, 2023		Canada	Ur	nited States		Colombia		Total
Exploration and evaluation expenditures	\$	_	\$	_	\$	33,161	Φ.	33,161
General and administrative	Ψ	1,253,738	Ψ	- 751,815	Ψ	-	Ψ	2,005,553
Foreign exchange loss (gain)		38,842		(5,054)		1,477		35,265
Gain of accounts payable		(70,519)		-		-		(70,519)
Joint venture loss		123,200		-		-		123,200
Net loss and comprehensive loss	\$	1,345,261	\$	746,761	\$	34,638	\$	2,126,660
December 31, 2022		Canada	Ur	nited States		Colombia		Total
				ntou Otatoo				
Cash and cash equivalents	\$	6,229,867	\$	100,587	\$	5,461	\$	6,335,915
Accounts receivable and other assets		53,457		-		-		53,457
Investment in joint venture		12,921,287		-		-		12,921,287
Total assets	\$	19,204,611	\$	100,587	\$			19,310,659
Accounts payable and accrued liabilities	\$	364,528	\$	1,218	\$	4,537	\$	370,283
Deferred compensation		139,909		3,924,592		-		4,064,501
Asset retirement obligation		102,312		-	_	-	_	102,312
Total liabilities	\$	606,749	\$	3,925,810	\$	4,537	\$	4,537,096
Nine Months Ended September 30, 2022		Canada	Ur	nited States		Colombia		Total
Exploration and evaluation expenditures	\$	_	\$	_	\$	38,194	\$	38,194
General and administrative	•	2,327,722	Ψ.	965,256	*	-	•	3,292,978
Finance interest expense		9,120		-		_		9,120
Costs related to acquisition of Inter Oil		231,894		-		-		231,894
Foreign exchange loss (gain)		(85,772)		493,210		(3,077)		404,361
Gain of accounts payable		(68,393)		-		-		(68,393)
Joint venture income		3,886		-		-		3,886
Net loss and comprehensive loss	\$	2,418,457	\$	1,458,466	\$	35,117	\$	3,912,040

Notes to Condensed Interim Consolidated Financial Statements Three and Nine Months Ended September 30, 2023 (Expressed in Canadian Dollars, Unless Otherwise Stated) (Unaudited)

# 15. Contingency

**Farmout Agreement Arbitration** 

On March 20, 2015, the Operator advised the Company that it had exercised its right to terminate the Farmout Agreement for each of two Middle Magdalena Valley Blocks in Colombia. The Company concurred in writing that the Farmout Agreements had terminated. The Operator also contended that it had the right to recover certain historical costs with which the Company disagrees. Management is currently evaluating this matter and, together with legal counsel and other experts, assessing its potential options and alternatives with respect to these costs. Refer to note 5.

# 16. Subsequent event

(i) Subsequent to period end, 1,709,500 broker warrants with an exercise price of \$0.25 and expiry date of March 8, 2024 were exercised for gross proceeds of \$427,375.

# **CORPORATE INFORMATION**

# **DIRECTORS**

Keith Spickelmier, Executive Chairman Douglas Manner, CEO & Director Robert Bose, President & Director Bruno Maruzzo, Independent Director Dean Gendron, Independent Director Knowledge Katti, Independent Director

# **OFFICERS**

Douglas Manner, Chief Executive Officer Robert Bose, President David Cherry, Chief Operating Officer Carmelo Marrelli, Chief Financial Officer Sean Austin, VP, Controller, Secretary & Treasurer

# **AUDIT COMMITTEE**

Bruno Maruzzo, Independent Director (Chair) Dean Gendron, Independent Director Robert Bose, Director

# **UNITED STATES**

Sintana Energy Inc. 5501 LBJ Freeway, Suite 900 Dallas, Texas USA 75240

**713.825.9591** 

# **AUDITORS**

MNP LLP Chartered Accountants Toronto, Ontario

# REGISTRAR AND TRANSFER AGENT

Computershare Trust Company of Canada Toronto, Ontario

# **LEGAL COUNSEL**

Fogler, Rubinoff LLP Toronto, Ontario

### LISTING

Exchange: TSX Venture Trading Symbol: SEI Cusip Number: 82938H Fiscal Year End: Dec 31

# **CANADA**

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